



INNOVATIONS IN DRILLING DAP 2015

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FEBRUARY 25, 2015
DELFT

HISTORY OF DRILLING



Spring Pole drilling, 1000 B.C.



Ruffner Brothers 1806-1808

HISTORY OF DRILLING

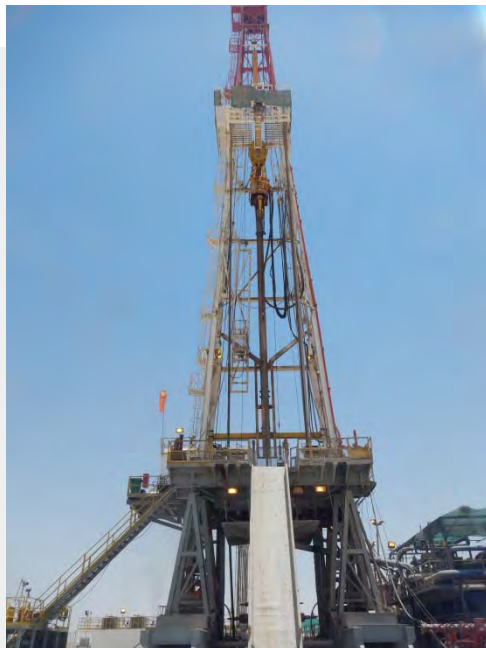


China, Sichuan Province, 200BC



Colonel Drake, Titusville PA, 1859

EVOLUTION



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BETTER CONTROL OF PROCESS NEEDED REDUCE RISK



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SIMPLER OPERATIONS



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AUTOMATION



1950's ?

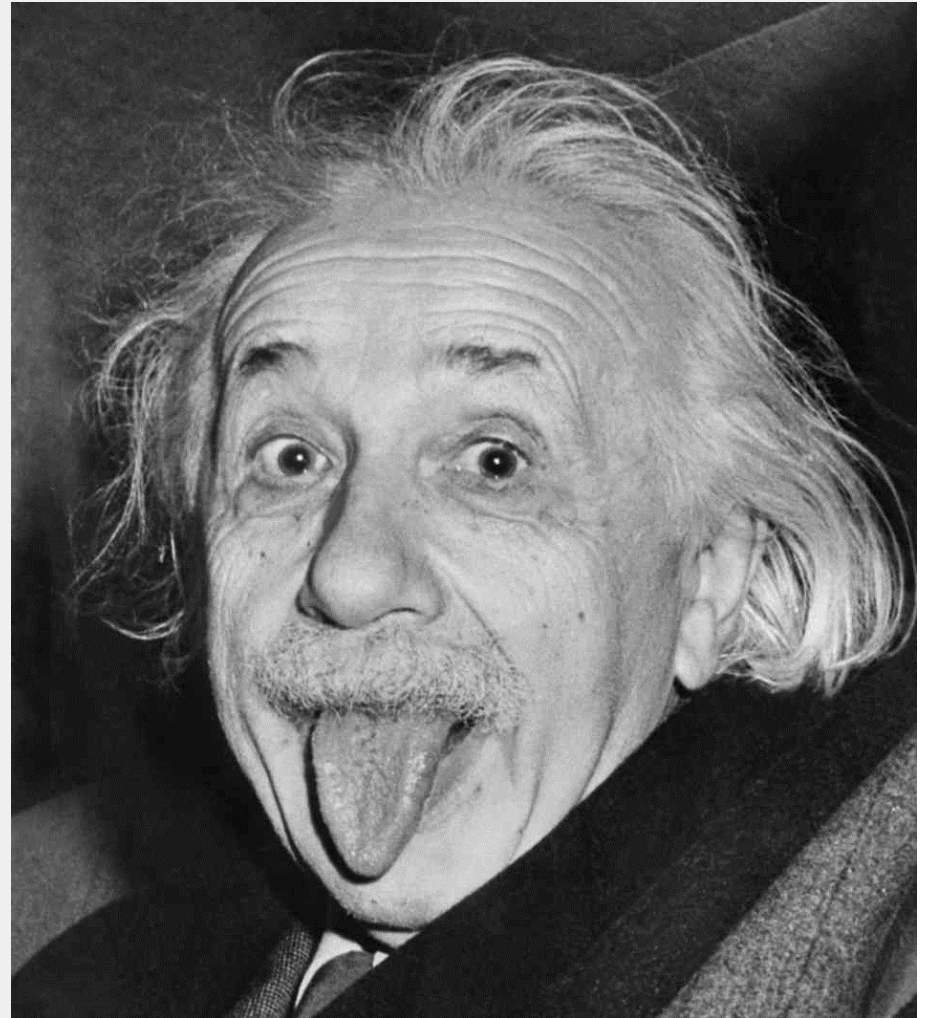


today

INNOVATION

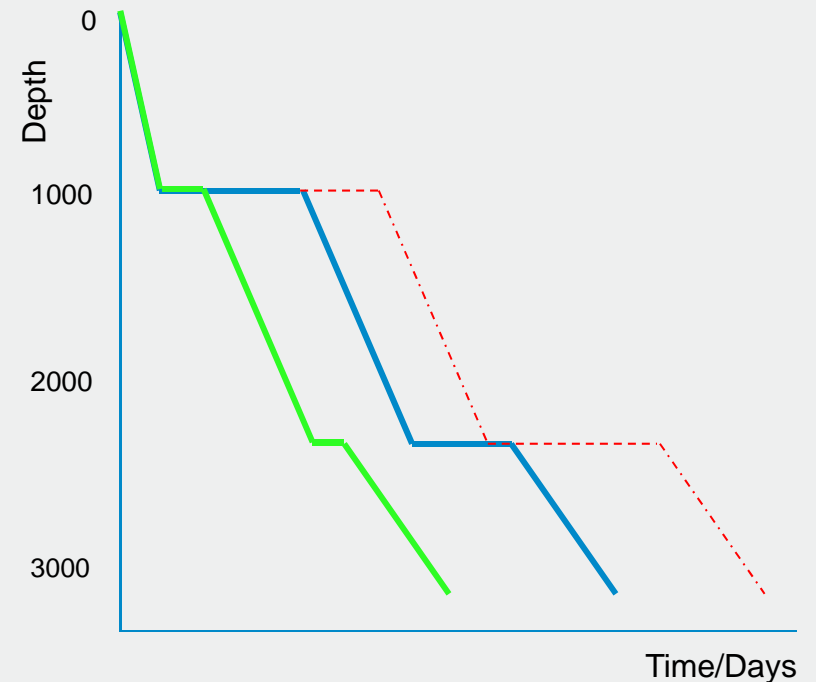
"Any intelligent fool can make things bigger, more complex, and more violent. It takes a touch of genius -- and a lot of courage -- to move in the opposite direction."

EINSTEIN

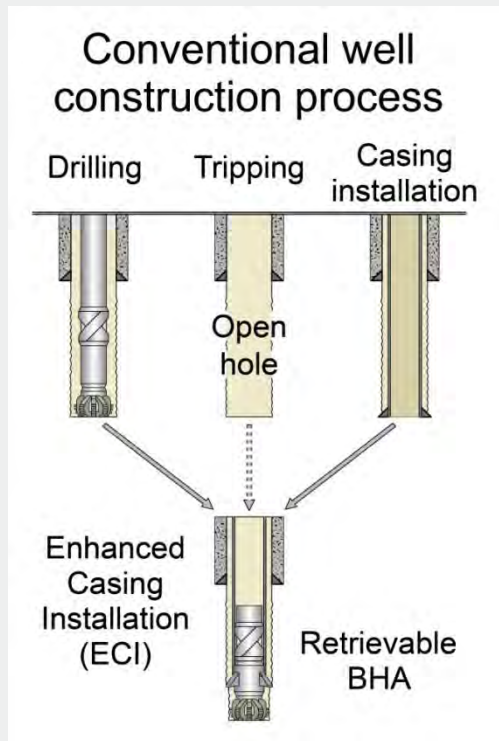


EFFICIENCY UP, COST DOWN

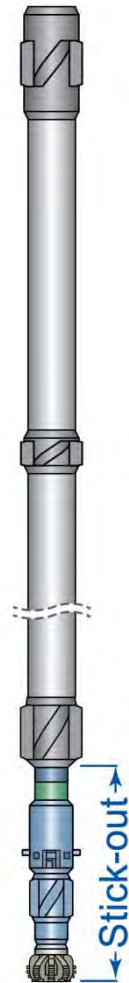
- Well Construction Cost plus Cost of Risk show stopper for many Geothermal projects
- Need for:
 - Higher operating efficiency
 - Reduce risk
 - Smaller and cheaper rigs
 - Safer and less human interaction
 - Wells with a longer life and less maintenance



ECI - ENHANCED CASING INSTALLATION

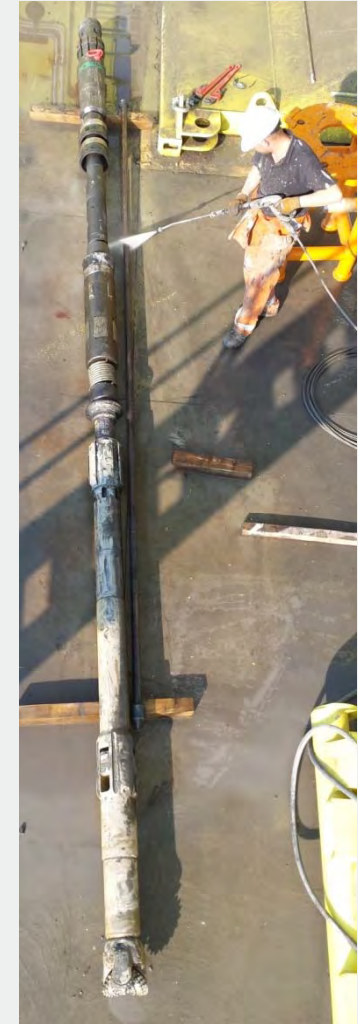


- Retrievable & Directional casing drill system
- Well stabilized
- Minimal stick-out (<1m) even with M/LWD in BHA
- Cable, drill pipe, pressure retrievable
- Equipment inside casing i.e. low lost-in-hole risk & minimum wear; composite casing shoetrack allows logging through casing.
- Operated by rig crew (no external DD service)



ECI ADVANTAGES

- Fast tripping for BHA changes (cable or pressure assisted):
Less handling increases personnel safety, saves time, reduces energy consumption and reduces rig footprints.
- Drill pipe vs ECI drilling: smaller and near flush annulus:
Increased drilling efficiency: better hole cleaning, simpler mud system, lower mud weight, less losses, less reservoir damage, better cement jobs, dynamic kill method in case of influx.
Less drill string failures and inspections needed
- Casing sits directly in place after drilling:
Less open hole time, less hole quality problems, smaller hole being drilled, lean casing profile, immediate contingency sidetracking.



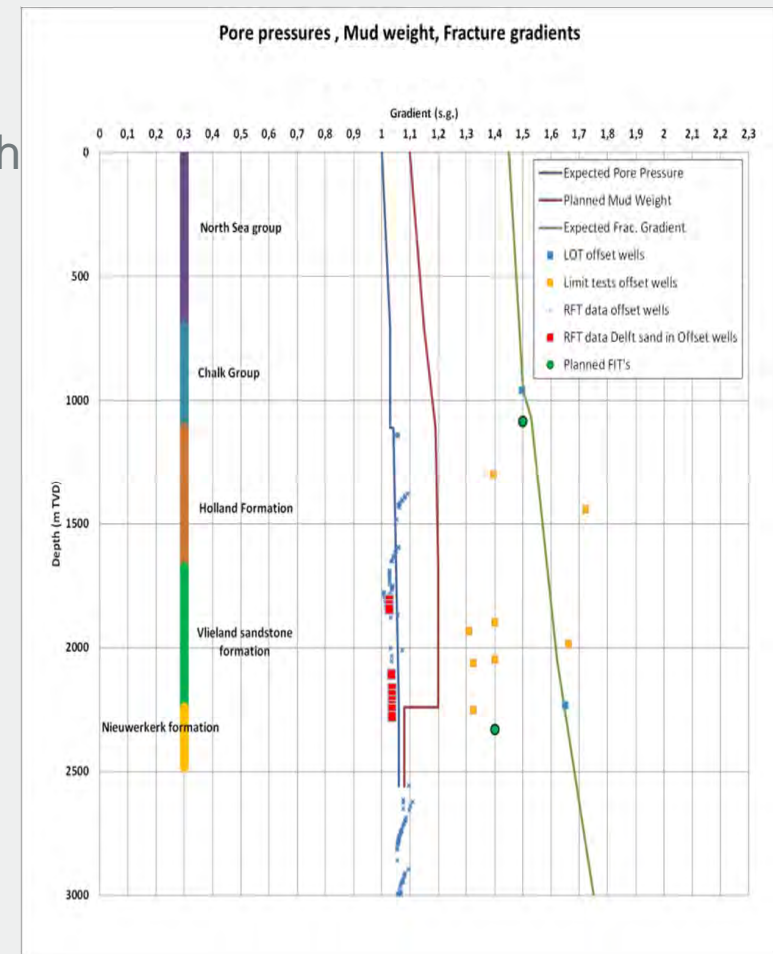
ECI/RSS - ROTARY STEERABLE SYSTEM

- Development of a cost efficient RSS
- Drill vertical to horizontal section with the same casing size
- Point the bit technology -> precise steering, also in soft soils
- Continuous controlled from surface without down linking
- Controls integrated in rig so operated by rig, crew or remote:
 - **no need for 3rd party directional drillers or steering tools required**
- Only standard MWD electronics are used downhole
- DLS capability upto 5 degree/30m
- Equipment sits inside casing so small stick-out (<1m) and well protected



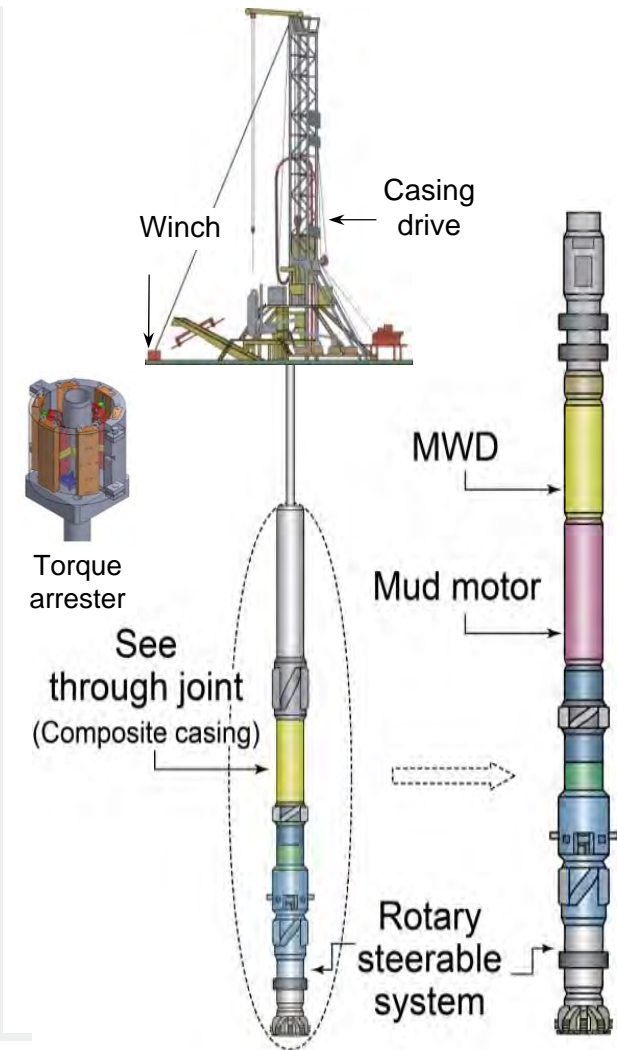
MPD - MANAGED PRESSURE DRILLING

- MPD - Managed pressure drilling system
 - Control annular pressure close to balance with formation pressure
 - Maintain pressure control at all times (also in narrow pressure window)
 - Control ECD effect
- MPD Advantages
 - Faster penetration rates
 - Improved wellbore integrity
 - Reduced fluid loss and reservoir influx
 - Avoid reservoir damage



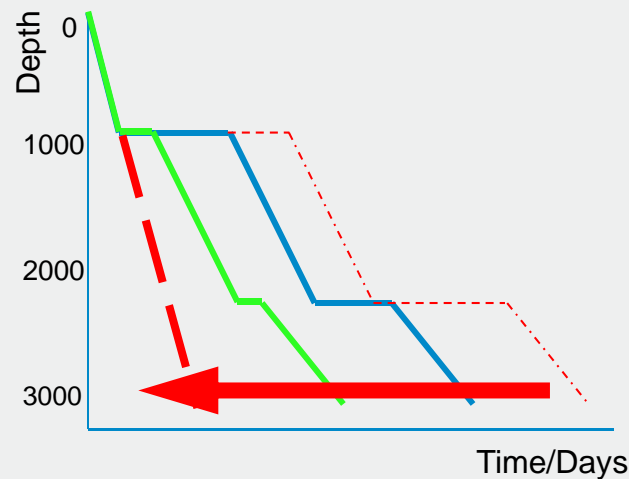
SIMPLIFY DRILLING PROCESS

- Increase Process Efficiency:
 - ECI
 - Automated Rotary Steerable
 - Integrated Continuous MPD
- Reduce rig (size) requirements (reduce dayrate)
 - Reduce hookload >> composite casing
 - Reduce footprint
 - Reduce pump capacity (ECI)
 - Reduce Energy requirements
 - Reduce specialist services (and personnel)
 - directional drilling (rig crew operates ECI)
 - TRS (rig equipped with casing drive, power slips, torque m/u software)
 - Eliminate topdrive



ROADMAP FOR GEOTHERMAL

- Everyone wants innovations but nobody wants to be the first (serial no.1 syndrome) >> Will DAP be first?
- HWT developments will lead to cost efficient drilling, but this will not happen overnight and we welcome operators to explore the possibilities with us.
- Implement new technology and start realise savings.



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